Kymenlaakson Sähköverkko

Electricity network service price list

For large customers
1 July 2026

Electricity network service includes

- the distribution of electricity to the place of use
- renewal and maintenance of the electricity network
- measurement of electricity consumption and generation
- 24-hour monitoring of network operation and fault repair
- customer service
- the 24/7 Oma KSOY service

The network service product can be changed to another product after a one-year contract period.

If Kymenlaakson Sähköverkko corrects invoicing on behalf of the supplier, the Finnish spot price from the Nordic electricity exchange is used for the correction. The customer has the right to report, within a reasonable period, the actual electricity sales prices that were in force, in which case they will be used to correct the invoice.

Electricity tax

Electricity tax is charged in connection with the network service fee and remitted to the State. Electricity tax consists of excise duty on electricity and the strategic stockpile fee.

All customers are automatically assigned to electricity tax category 1 unless they have indicated otherwise. Electricity tax category 2 may include, for example, companies engaged in manufacturing, mining, quarrying or commercial greenhouse cultivation. A written declaration on activities in tax category 2 must be submitted to the network operator.

Tax category	VAT 0%	VAT 25.5%	
Electricity tax, Category I	2.325	2.9178	cents/kWh
Electricity tax, Category II (industrial and greenhouse customers and heat pumps)	0.135	0.1694	cents/kWh

LV power (0.4 kV)

Suitable for businesses with a low-voltage connection and a main fuse size of more than 3x160 A.

Product	VAT 0 %	VAT 25.5 %	
Basic charge	171.08	214.71	€/month
Power charge	5.40	6.78	€/kW/month
Reactive power charge	8.25	10.35	€/kVAr/month
Distribution charge winter weekday *	2.009	2.521	cents/kWh
Distribution charge winter other times *	0.961	1.206	cents/kWh

** Winter weekdays 1 November–31 March, Mon–Sat 07:00–22:00; other times outside the above period.*

MV power (10 kV, 20 kV)

Suitable for businesses with high power requirements. Use of the product requires the customer to own and maintain the transformer required for electricity distribution.

Product	VAT 0 %	VAT 25.5 %	
Basic charge	171.08	214.71	€/month
Power charge	4.32	5.42	€/kW/month
Power charge for electricity storage facilities, withdrawal and injection **	0.09475	0.11891	€/kW/month
Reactive power charge	8.25	10.35	€/kVAr/month
Distribution charge winter weekdays *	1.577	1.979	cents/kWh
Distribution charge other times *	0.659	0.827	cents/kWh

** Winter weekdays 1 November–31 March, Mon–Sat 07:00–22:00; other times outside the above period.*

*** The power charge for electricity storage facilities is invoiced for electricity storage facilities directly or indirectly connected to the customer's electricity network with a rated production or consumption capacity of at least 1,000 kW.*

MV power, electricity storage facilities (10 kV, 20 kV)

Suitable for electricity storage facilities with no other consumption. If there is consumption in connection with the electricity storage facility, the power charge in accordance with the MV power price list applies. Use of the product requires the customer to own and maintain the transformer required for electricity distribution.

Product	VAT 0 %	VAT 25.5 %	
Basic charge	171.08	214.71	€/month
Power charge	1.89	2.37	€/kW/month
Power charge for electricity storage facilities, withdrawal and injection **	0.09475	0.11891	€/kW/month
Reactive power charge	8.25	10.35	€/kVAr/month
Distribution charge winter weekdays *	1.577	1.979	cents/kWh
Distribution charge other times *	0.659	0.827	cents/kWh

** Winter weekdays 1 November–31 March, Mon–Sat 07:00–22:00; other times outside the above period.*

*** The power charge for electricity storage facilities is invoiced for electricity storage facilities directly or indirectly connected to the customer's electricity network with a rated production or consumption capacity of at least 1,000 kW.*

The metering period for the power charge is one hour. The charge is determined on the basis of the winter weekday peak demand over a rolling 12-month period. At other times, the right to exceed the billing demand is 50%. Any excess will be invoiced and will not affect subsequent invoicing. The billing demand is at least 50 kW.

For customers who start using electricity during the summer season, the billing demand is initially determined by the highest power measured during the summer months, until the winter season becomes the determining period.

The reactive power charge is based on the monthly measured reactive power (kVAr), from which 20% of the numerical value of the billed active power (kW) is deducted.

For production sites subject to power-based invoicing, reactive power is calculated on the basis of the monthly hourly peak reactive power, from which 20 per cent of the active power peak for the same month has been deducted. When calculating the reduction, either the peak withdrawal power or the peak injection power is taken into account, whichever is greater.

HV power (110 kV)

The high-voltage distribution network product is suitable for customers whose electricity consumption is high and requires a connection to the high-voltage distribution network. The product consists of the transmission grid component and the network company's component.

Transmission network component	VAT 0%	
Consumption charge, winter season	10.47	€/MWh
Consumption charge, other times	2.97	€/MWh
Grid withdrawal charge	1.07	€/MWh
Grid injection charge	0.71	€/MWh
Capacity charge for power-generating facilities	189.50	€/MWh/ month
Energy charge for a power-generating facility with a short operating period	3.80	€/MWh
Reactive energy charge, withdrawal	5.00	€/MVAr
Reactive energy charge, injection	5.00	€/MVAr
Reactive power charge	1.000	€/MVAr
Power charge for electricity storage facilities, withdrawal and injection	94.75	€/MW/ month

Kymenlaakson Sähköverkko Oy's network service component	Consumption (VAT 0%)	Production (VAT 0%)	
Connection point charge	583.2	583.2	€/month (month/ connec- tion point)
Energy charge	1.87	1.87	€/MWh
Grid injection charge	1.00	1.00	€/MWh
Connection capacity charge	88.00	0.00	€/month/ MVA

Description of the transmission grid component of the highvoltage distribution network product

Consumption charge

The customer shall pay a consumption charge based on the amount of electricity consumption at the electricity network connection points, where that consumption is directly or indirectly connected to the customer's network. Winter season means the period from 1 December to 28 February, Monday to Friday, 07:00–21:00. Other times are times outside the above period.

The consumption on which the consumption charge is based is determined on the basis of the electrical energy flowing at the customer's connection point, any import and export of electrical energy beyond the customer's connection point and the net production of power-generating facilities.

Grid withdrawal charge

The customer shall pay the grid withdrawal charge based on the amount of electrical energy flowing through the electricity network connection points.

Grid injection charge

The customer shall pay the grid injection charge based on the amount of electrical energy flowing through the electricity network connection points.

Capacity charge for power-generating facilities

The customer shall pay a capacity charge for all power-generating facilities directly or indirectly connected to its electricity network whose net electrical capacity exceeds 1 MW as defined in Commission Regulation (EU) No 543/2013. The capacity charge for power-generating facilities shall be charged for power-generating facilities beyond the customer's connection point on the basis of the net electrical capacity reported by the customer.

Energy charge for a power-generating facility with a short operating period

The energy-based short operating period energy charge is invoiced on net production instead of the capacity charge where power-generating facilities with a short operating period have been separately agreed.

Reactive energy charges

We comply with Fingrid's application guideline when invoicing reactive energy charges. Fingrid application.

The reactive energy charge is invoiced on the amount of reactive energy transferred through the customer's connection point to the extent that it exceeds the reactive power window.

Power charge for electricity storage facilities

We comply with Fingrid's application guideline when invoicing the power charge for electricity storage facilities. The power charge applies to electricity storage facilities whose rated production or consumption capacity is at least 1 MW.

Kymenlaakson Sähköverkko

ksoy.fi

Address:
Yhdystie 7, 47200 ELIMÄKI

Customer service
Mon–Fri 8am–4pm
tel. 05 7780 500